Happy New Year everyone! Let’s all hope that 2017 will be a great year for mineral and royalty owners. Since the election, the oil and gas industry folks are all very optimistic about a Trump Presidency. I recently participated in a conference call where industry associations and individual company representatives discussed the potential roll back of numerous executive orders and regulations that are costly and in some cases actually prevent oil and gas development. I believe if Oklahoma Attorney General Scott Pruitt is confirmed as Administrator of the EPA he will bring a balance to that agency that we have not seen for quite some time. He understands that the EPA does not make law and cannot bypass Congress by establishing policy contrary to the wishes of Congress. It is assumed that Mr. Trump will reverse the offshore bans President Obama just put in place as well as direct the Department of Interior to stop with all the reviews and regulatory uncertainty and open up U.S. Federal lands for leasing once again.

Have you participated in our Post Production Deductions (PPD) national survey? We are doing all we can to gather information that we will be able to use nationally and on a state by state level to demonstrate that the PPD’s have gotten way out of hand and that lease agreements are NOT being honored. The only way this effort will be successful is if we get a significant number of responses to the survey, so please take the time and respond. A link to the survey is on our home page, www.naro-us.org.

Yes, the Congress is already working on tax reform and President Elect Trump is all for it. We have been told by both House and Senate that your percentage depletion is out, removed, done away with, eliminated – GONE! Do you get the picture? Over the next few months I will be reporting what the Committees are up to so PLEASE pay attention and be ready if we need calls. I am working with the National Stripper Well Association on percentage depletion, as it is also their number one tax issue.

As you know, the only way we fund NARO Washington DC activities is though our Political Action Committee (PAC) funds. In 2016, the only check the PAC wrote to a politician was $500 to Ways and Means Committee Chairman Kevin Brady. We will need to be meeting with individual Congressmen as well as Committee staff numerous times during this year. So please consider sending a NON-TAX DUCTABLE contribution. You will find a form on page 2 in this issue of ROAR. Thanks for your help and know the we will continue to be tireless on your behalf.

As optimism and raising oil and gas commodity prices will hopefully continue in 2017, please help us recruit more of your family and friends to NARO membership. We continue to work solely and without compromise on your behalf.
The National Association of Royalty Owners (NARO) Political Action Committee (PAC) makes a difference and increases our level of influence on our critical legislative and regulatory issues.

The key is to take action—we need to communicate with our lawmakers and work to elect those who are willing to listen to the views of royalty owners across the nation. There’s strength in numbers, and your PAC contribution allows us to pool our resources to more effectively support candidates for office who generally support public policies that are important to royalty owners. As you know, royalty owners have a right to be heard in matters regarding oil and gas policymaking and proposed legislative or regulatory action which would positively—or, more importantly, adversely—affect our interests.

And there’s a lot of potential adversity going around lately.

One of the oil and gas industry’s key tax provisions, percentage depletion, has been placed on the chopping block by Congress, and our President, in the name of tax revenue generation and a balanced national budget. **This year is the year to make a difference.** Through the NARO PAC, we can help elect and retain legislators who share our views on royalty owner issues, ensuring we always have a seat at the table on Congressional and Administrative decisions affecting our financial well-being.

By participating in the NARO PAC, you will join thousands of other royalty owners nationwide, in influencing the future regulatory and legislative climate of one of our country’s major industries—energy production. NARO thanks you in advance for your generosity and support.
Arkansas remains slow. Some integration is being done and wells drilled in the Fayetteville after nearly a complete year without so much as one rig running. Offers per acre are attractive in spite of the slow activity level. This one is typical from SEECO (Southwestern Energy). “Unleased mineral owners who fail to affirmatively elect one of the options listed in 8A above, shall be deemed integrated into the Unit and shall be compensated for the removal of hydrocarbons by the payment of a cash bonus of $1400.00 per net mineral acre, and a 3/16 royalty.”

However, with post-production expenses obscenely high, with some operators being worse than others, often the election of 1/8th and no post-production expenses may be a better choice in the long term.

The Diamond pipeline remains to be built and while it is a negative impact for folks who have to see their farms and land wrecked by construction, it is a vital link between refineries in Memphis and the Cushing oil hub. Protests are likely from the “keep it in the ground” clique. The fact these protestors wear Dacron filled nylon jackets and wear faux leather shoes holding up hydrocarbon based signs never seems to strike them as ironic.

Our Facebook is up and we intend to add more content. www.facebook.com/NAROArkansas/ or @NAROArkansas. Add us to your “like” list to receive updates about our 2017 member’s meeting. Tell your Arkansas legislators to visit often or contact us for information about the concerns of mineral owners in this state.

To paraphrase Jackie Root when a lobbyist for the oil companies sought mineral owner support for pro-industry legislation, if you steal our mineral rights we might as well throw in with the environmentalists.

Last year at this time, the price of West Texas crude stood at roughly $30 and it even dipped downward more before starting its current rally. Even more interesting is when I looked back over the last five years. In January 2012, the price stood at roughly $100. Who hasn’t missed those good ole times? It seem doubtful that we will see that price for a while, but then again, I never really thought we would dip as low as the high twenty dollar range either.

Reviewing the last five years reminds us that we are part of a commodity market that is driven by supply and demand. And, as we all know, supply and demand are driven by numerous factors outside of basic economics. We mineral owners seem almost insignificant in this wild industry; therefore, we need to enjoy the good times and be prepared to ride out the bad.

Everything still appears to be moving upward and onward in the SCOOP and STACK plays. I was in the Grady County Clerk’s office the other day and there were 40 to 50 land men working the books. Continental also just reported a 2,008 barrel and 15,322 Mcf well in Blaine County. Wells such as this will certainly keep the interest in the area strong.

On a side note, there appears to be a large amount of new money in the area to purchase minerals. A word of caution to anyone considering the sale of their minerals. Seek professional advice before taking that leap as potential pitfalls do exist. And, though the price may seem more than fair, take care with the terms and think twice before you sell a legacy that could impact generations to come.

As Albert Einstein stated, “Intellectual growth should begin at birth and only cease upon death.” And, I ain’t dead yet!

February 23rd at 6:00 p.m., OK NARO will host an event at the new Canadian Valley Technology Center in El Reno. It will focus on oil and gas leasing issues, as well as a report on this evolving STACK play. Jared Boehs and Jay Freede will present.

February 28th at 6:30 p.m., Terry Stowers will present in Tulsa at the Hardesty Regional Library. The topic will be production costs vs. post production deductions, as a part of the NARO initiative on post production deductions. More information on these events can be found on the Oklahoma website, www.naro-us.org/oklahoma or www.naro-us.org/events Register today! Each event will give you invaluable information.
As 2017 rolls in, most of the nation’s royalty owners look forward toward a brighter horizon with positive prospects provided by incoming President Trump’s Cabinet appointments and promised revisions in federal regulations. In the not-so-Golden State of California, however, royalty owners must, of necessity, take a more guarded view of the future as we listen to our newly-anointed Senator, Kamala Harris, invoke climate-change ideology into her questioning of Cabinet nominees. We are further concerned as we watch our home-grown politicians, in California’s progressive-dominated statehouse, who have retained former Attorney General Eric Holder’s law firm to defend the “progress” California has made in social and climate legislation in the face of any challenges from the Trump administration.

On the regulatory front, recently unearthed testimony shows how, in one notable case, both California and EPA regulators overstepped their bounds in their management of one local petroleum operator. Greka Oil & Gas Company has operated for many years in Santa Barbara County’s Cat Canyon oilfield and experienced a series of spills and refinery mishaps dating back to 2005 which prompted special attention from the State of California and the US Environmental Protection Agency. Ultimately the EPA assigned an on-scene cleanup coordinator to Greka and a substantial civil suit was filed against the company.

The case moved through the Federal Court system, as expected, but, as not expected, careful detective work by Greka’s legal counsel uncovered mishandling of evidence by State of California investigators, serious enough that one federal judge compared it to Watergate. While Greka’s request to therefore dismiss the case was denied, the federal court did determine that the State of California would be liable for Greka’s legal fees, the amount of which would be determined by the federal magistrate at the conclusion of the proceedings.

The EPA was not to be left out of this one, though, since recent depositions of the former President of Greka, Andrew deVegvar, and Rob Wise, EPA on-scene cleanup coordinator, indicated that Mr. Wise, on several occasions, is alleged to have made threatening and racist statements to Mr. deVegvar, stating that he would like to send him and company founder Randeep Grewal to prison, and that they had “better worry about meeting Leroy in jail.” Pressed by opposing counsel, Mr. Wise stated repeatedly that he “did not recall” making any such statements, but stopped short of making an outright denial. Mr. deVegvar further testified that Wise expressed glee at the prospect of his actions leading to bankruptcy for Greka, and asked that he be given at least 48 hours’ notice before any such filing. Greka survives today, albeit renamed as HVI Cat Canyon Inc.

Given these stark examples of regulators overstepping the bounds of permissible conduct, can it be any surprise that California royalty owners are a bit anxious regarding the response when the new Sheriff comes to town on January 20th?

The newly reformed Colorado NARO board of directors met in Denver January 19 to discuss the issues important to their members, and to get organized for additional local meetings like Broomfield’s.

If you are interested in getting involved with Colorado NARO on the board level, we are accepting applications and welcome the new talent. Please contact Cynthia Simonds at CSimonds@naro-us.org or 918-794-1660

Registration for the Town Hall is open at www.naro-us.org/events, or call 800-558-0557
Happy New Year!

Now let’s get to a very important topic. Royalty Leases. I have been receiving too many calls regarding one particular company. This company is sending out **ROYALTY LEASES**, this is not a lease for your minerals, this is a lease to give up 75% of your current royalty income for what looks like a bonus check.

Straight from a cover letter this company states “is an oil and gas leasing firm based in Dallas, TX”. They send a conditional draft for an amount that from what I have heard is approximately worth three to four months of your current royalty income. CURRENT ROYALTY INCOME.

The “OIL & GAS ROYALTY LEASE” reads very similar to a lease of your minerals. Including the term clause: “This lease, grant and conveyance shall be for a term of three (3) years from the date of the effective date herein, and as long thereafter as oil, gas or minerals are produced from said lands…” Since you are currently receiving royalties you are GIVING UP 75% of your current income with their 25% RESERVE royalty lease. Simply, if you are receiving $100 per month in royalty income, the offer or bonus could be for $400 and your monthly royalty would drop to $25.

The folks I have heard from break my heart. They are generally older people that thought this was a normal lease. I have also heard from folks that are well aware of what this lease is and knew to do nothing. If you are in doubt about what you are about to sign, contact a professional. Reach out to me or the National office to be put in touch with a Certified Mineral Manager or an attorney assist. Also, read every line carefully. Make sure you know what you’re conveying. As a member of NARO, you are many steps ahead of a lot folks out there, you are educating yourself and have an organization to help.

If you have received a Royalty Lease offer, I would be interested in hearing from you, Jack@FleetEnergyCo.com.

Also, if you have received an offer letter or even granted a royalty lease, please contact the:

Attorney General Office for the State of Texas at and you can file a complaint online here [https://texasattorneygeneral.gov/cpd/file-a-consumer-complaint](https://texasattorneygeneral.gov/cpd/file-a-consumer-complaint)

And for companies based in Dallas County:

Dallas County District Attorney 214-653-3600 online at [https://www.dallascounty.org/department/da](https://www.dallascounty.org/department/da/)

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The 85th Legislative Session started Monday January 9th, 2017. We will be watching bills very closely and will continue to ask for your support to our legislative efforts. Financial support can be sent to the National office just make sure to note the check NARO Texas Legislative fund. Your voice when we ask you to reach out to our legislators and let them know we want to protect our mineral estates and royalty income.

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Jack Fleet, CMM
President

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**FUEL YOURSELF WITH KNOWLEDGE**

**TUES. JAN. 31, 6:30-8:30 PM**
**FT. WORTH, TEXAS**
**Blue Mesa Grill  612 Carroll St.**

**TOPICS:**
- O&G POST ELECTION UPDATE
- NAV. INVESTMENT HEADWINDS
- MINERAL MGT IN A RISING OIL PRICE ENVIRONMENT
- ESTATE PLANNING WITH A TRUMP PRESIDENCY

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**TOWN HALL MEETING**

**WED. FEB. 15, 6:30-8:30 PM**
**AUSTIN, TEXAS**
**Old Quarry Library 7051 Village Center Dr.**

John McFarland, Esq will present on **POST PRODUCTION DEDUCTIONS**
FREE to Attend. Non-Members Welcome.

Please Pre-Register for both events! [www.naro-us.org/events](http://www.naro-us.org/events)
Deductions is priority one in PA! We continue to move forward on two fronts, a legislative guarantee of not less than 12.5% (already a law, it needs clarification) and action by the PA Attorney General to go after fraudulent and excessive deductions.

We haven’t forgotten our other purpose, that of providing education opportunities for our members. By the time this newsletter hits your inbox or kitchen table, the first NARO PA Town Hall of 2017 will be in the bag, registrations are looking strong and the speaker line up is pretty exciting, worth a five hour drive to me. I am looking forward to the informal meeting on Friday January 20th to hear what our western PA members are thinking and what questions they need answered.

I am composing this as I travel to Dallas TX for our annual “roll up your sleeves” NARO board meeting. Building membership and looking for solutions to the royalty deduction issue are my two priorities. It is pretty clear that improper and excessive deductions plague royalty owners all across the US, the issue is widespread, complicated and the guilty Lessees have always had the advantage. To some that sounds pretty hopeless, I believe you have to start somewhere. This organization was founded because of the windfall profits tax that threatened to rob royalty owners of a significant portion of their income, the government was the target at that time and royalty owners working together made a change. Have you talked to your neighbor about their deductions? Talk to them, let them know what is at stake and encourage them to join NARO. Our power is in numbers and the income of your depleting asset is at stake.

The legislature is proposing a long list of bills to kick off the 2017-2018 session and we are watching for those that will affect you. We will be working with Representative Garth Everett to see a new HB 1391 introduced (note that it will likely have a new number,) we will help garner the support of co-sponsors and continue to rally royalty owners across the Commonwealth to contact their legislators.

“It is pretty clear that improper and excessive deductions plague royalty owners all across the US…”

SAVE THE DATE

The Answers You Need
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PA Legislative News

2017 NARO PA Convention
March 30-31 | State College PA
3 Ways to Register!

**Online:**  [www.naro-us.org/events](http://www.naro-us.org/events)

**By phone**  1.800.558.0557

**By US Mail:**  NARO  15 W. 6th Street  
#2626  Tulsa Ok  74119

Make Checks Payable to NARO

_EARLY BIRD REG. EXPIRES 2/28/17_

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**Hotel Information**

- Hotel arrangements must be made directly with the hotel 814-238-3001.
- Hotel information online can be found at [www.ramadasc.com](http://www.ramadasc.com)
- Ask for the Group Room Rate of $72.00 (Available until February 27.)
- Room rate code: “NAR17”
- Group rate is not available online.
- $50 processing fee for refunds on event registration.
- No refunds beginning March 17, 2017

**MONEY RAISED IN PA, STAYS IN PA!**
Welcome to 2017! I am sure there are plenty of changes in the year ahead, and as always plenty of uncertainty. One thing that is certain is that the NARO-LA will continue its mission of advocacy and education for royalty owners.

I am honored to be President and have some big shoes to fill from our Immediate Past President, Malissa Blackburn. Davis Powell is our Vice President, Sally Fleming is our Secretary, and Rex Tamplin is our Treasurer. I want to thank our officers who have stepped down for their hard work over the past two years.

As part of our advocacy mission NARO-LA will be becoming more involved in the area of Post Production Deductions (PPD). We need to Get a Chain on the Deduction Beast!

We will be holding an education event in Ruston on February 9th at 6:00 pm at the Ruston Civic Center. The topic is Post Production Deductions and our speaker is Grant Summers from Davidson Summers. Admission is free to all, but you must register: http://www.naro-us.org/event-2404927 or you can contact the national NARO office at 800-558-0557. Please be sure to spread the word to your royalty & mineral owning friends who are not NARO members. I bet they could benefit from this.

Thank you for being members. We hope to see you at our event in Ruston and our State Convention April 24 & 25 in Shreveport at the Eldorado Casino Resort. More details about the 2017 Convention will be coming soon!

The members of our NARO-Appalachia Legislative Committee are looking forward to working collaboratively with our legislators in the upcoming legislative sessions. We have a newly formed legislative committee. The committee selected state team leaders. The leaders for each state are: Eddie Coleman for KY, Coleman Alderson for NC, Rebecca Clutter for OH, and Bob Alexander for WV. These teams can be called upon when legislation is being drafted in our state legislatures. At our committee meeting in the fall, teams met and discussed issues that they feel need addressed.

While each state has its own specific issues, there are several areas that are common to all of us. One issue we hope to address this year relates to post-production deductions (PPD). We are very excited that NARO National has made this a priority. Our NARO Appalachia board member who audits oil and gas statements for a living told us that nearly 100% of his audits reveal incorrect payment from the operator. While some of this is likely a clerical error that can be easily corrected, we believe that this is a far-reaching problem that needs to be investigated and resolved.

There are mineral owners who probably don’t realize that deductions are being taken out of their checks as the deductions may not be shown on the royalty statements. Standardized royalty statements and transparency would go a long way in helping people understand their royalty payments.

We expect forced pooling will continue to be an issue in WV as it has been the past few years. Held by production (HBP) on old leases for traditional vertical wells is a topic that needs to be pursued also.

If you have a concern that you believe merits legislative attention or want to help your state team during the legislative sessions, you may contact me (304) 842-3628 Jacklinromeo@aol.com

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Francis W. (Frank) King, Licensed Professional Engineer
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On January 6th, Gov. Andrew Cuomo’s office announced a pending agreement with Energy Corporation, a New Orleans-based company, to permanently shut down the aging Indian Point nuclear power plant. The facility employs about 1,000 workers and opened in the 1970s. The arrangement provides for the closure of the first of two working reactors by April of 2020, with the second to close a year later.

The massive plant, located along the Hudson River less than 30 miles north of Manhattan, provides about 25 percent of the electricity used in New York City and the densely populated Westchester County. Cuomo and others have long expressed concern over the risks for an accident with the potential for catastrophic consequences.

New York State has three other nuclear plants, all Upstate and aging as well. In order to meet his “50 by 30” plan (50% of the state’s electricity produced by carbon-free energy by 2030), Cuomo has decided to provide a massive financial bailout of these plants, all buried in the bills paid by ratepayers. Evidently, his concern for public safety only extends to his Downstate political base.

Indian Point has a capacity of 2,000 megawatts. The closure would force regulators and power producers to somehow find a way to replace all of that power. One ugly alternative is to simply let New York City deal with massive rolling blackouts with no end in sight.

Environmentalists, of course, are pushing for alternatives such as solar and wind power. They choose to simply ignore the not-so-minor issues of the intermittency problems of both types of energy and the many vociferous “not in my backyard” individuals who would absolutely never allow gigantic 500 foot tall wind turbines or vast solar farms within their sight.

Using solar farms as an example, each farm typically has a maximum capacity of about 2 megawatts and takes up at least ten acres of land each. Replacing Indian Point would require 1,000 of these 2 megawatt facilities and a minimum of 10,000 acres, or nearly 16 square miles, of flat agricultural land or clear-cut hillsides. Due to the densely populated environment and the extremely high cost of land Downstate, the farms would necessarily be built (where else?) Upstate, far away from the Downstate consumers.

Of course this plan would work only on a perfectly clear day, with intense sunlight, and absolutely no snow on the panels. Even under ideal conditions, the 2,000 megawatts would only be produced for a very brief period of time around solar noon. Far less energy would be generated during the morning and afternoon hours. In winter, the shorter days and snow don’t help the solar argument. Hopefully, there is no need to state how much solar power would be generated at night.

Indian Point is capable of producing all 2,000 megawatts 24 hours a day, seven days a week, as it has for decades without regard to weather conditions or the time of day. Clearly, there is only one other viable solution and that requires replacing the aging plant with a new one powered by clean-burning natural gas.

Thankfully we have fracked natural gas and oil coming in from other states. Otherwise New York would be in very, very deep trouble filling just our electrical energy needs alone, not to mention heating and transportation needs. It is truly shameful that we refuse to develop our own natural resource, yet have not the slightest concern if massive quantities of natural gas are piped in from other states instead of producing in our own.

On a different topic, mark your calendars. NARO-NY will be exhibiting at the mammoth New York Farm Show at the New York State Fairgrounds in Syracuse this February 23, 24 and 25. Thousands will be in attendance. We will be located in the International Building, booth I-5. Please stop in to say hello and bring your questions. If you have a royalty statement or an oil/gas lease you don’t understand (even if from another state), please bring that too.

Jared B. Boehs, CPL, CMM
P.O. Box 7413, Edmond, OK 73034
405-747-6062 - jared@cutterrfs.com

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The Legislature convened on January 3, 2017. Bill introduction deadlines are short with the final date, January 23rd. As of January 15, just over 500 bills have either been pre-filed or introduced. This number is on pace for a light session, although most of the focus by Legislators will be on budget decisions.

Several bills affecting mineral owners have been introduced and have already had hearings in the first house.

Two bills are attempting to define and establish the ordinary high water mark for the Missouri River channel pre-Garrison Dam. The Senate Energy and Natural Resources Committee held a hearing January 12 for SB2134. Senate Bill 2134 establishes the OHWM utilizing the Army Corps of Engineers condemnation segment maps. Although similar in many stretches of the river there are areas that differ from the state’s delineation conducted under Task Order No. 2 using aerial photography. There were several witnesses that opposed the bill suggesting further amendments. Tribal Chairman Fox requested that the river within the reservation be removed from the bill by amendment. Two families owning minerals west of the U.S. highway 85 bridge want an amendment to include them. Senate Bill 2134 has the potential to significantly affect ownership. Also noteworthy to report, is an over $200 million fiscal note that could affect revenue forecasts.

A second similar bill, HB1199, also relating to the definition of sovereign lands, has yet to have a hearing.

Another oil related bill, HB1166, removes some exceptions to the extraction tax and eliminates the high oil price trigger put in place in the final few days of the 2015 session. Recall that HB1476 removed a low oil price “big” trigger if the price of oil fell to below a calculated price which at the time was about $55 per barrel in exchange for reducing the rate from 6.5 to 5.0 percent. Since we now know actual oil prices over the past two years, we also know that had the “big” trigger not been removed the extraction tax rate would have been even lower.

The Tax Commissioner estimated the state collected about $500 million additional revenue due to HB1476. Stated differently, HB1476 so far resulted in an about $70 million tax increase for royalty owners.

Now back to HB1166. On January 10, 2017, the House Finance and Taxation Committee held a hearing. Newsworthy is that the Three Affiliated Tribes opposed the bill and testified that they had not agreed to the 2015 legislative reduced rate, HB1476, which Chairman Fox said was required under the 2007 tax-sharing agreement. Chairman Fox told the House committee the tribal Council meets later in the week to decide what action to take. The Bismarck Tribune reported that the Council did indeed on Friday announce they intend to charge oil companies a higher retroactive tax rate.

**Post Production Deductions**

**Survey Deadline: February 15**

On December 16, 2016, the National Post Production Deduction Committee released the survey to collect information on deductions being assessed against royalty. As of January 15, 2017 only two North Dakota mineral owners have responded. The PPD Committee will need further samples to derive statistically meaningful conclusions.

The deadline is February 15, so there is still time for you to respond. The link for the survey is located on the NARO homepage www.naro-us.org. It was also printed in the December 2016 issue of the ROAR newsletter if you’d prefer to fill out a paper version and submit it by US mail.

The PPD Committee plans to review the issue on a state-by-state basis. States will be compared with each other, operators will be compared against other operators, type and amount of deductions will be analyzed, and adherence with lease terms will be considered.

Again, thank you to those that have responded and are currently collecting information for the survey.
On January 10, 2017, the Utah Supreme Court ruled in favor of mineral owners who did not receive notice of a pending tax sale, and had their interest transferred without their knowledge. The Court concluded that the county's failure to provide notice to the mineral owners prevented the mineral interest from passing at the tax sale.

The decision does not completely put to rest all of the questions that arose in the case, but we are grateful that the Court ruled in favor of the mineral owners. NARO Rockies filed a brief in support of the Utah mineral owners, and mobilized members to meet with county commissioners who were involved. Eventually, the brief was deemed not to be necessary.

NARO Rockies appreciates board members Allan Smith and Gordon Moon for all of their efforts on behalf of the property rights of Utah mineral owners, and for the pro bono services of Jessica Peterson, who acted as our legal counsel.

Craig Peterson
President

Earl Pregler & Associates
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We purchase producing mineral interests and estates nation wide.
The PPD committee met on January 16th in Dallas, the compilation of data has begun! At that meeting, leases, royalty statements and other paperwork that was submitted to the National Office so far, was divided up among the members of the committee to be prepared for analysis. A report on the survey data was delivered to the committee, and so far, 270 companies have been named by those who took the survey.

We will continue adding new survey results and paperwork to our compilation. If you have not taken the survey, or submitted your lease/most recent operator statement, please do so no later than February 15.

The goal of the committee is to come up with a report, state by state, as well as an overall analysis and recommendation of action. Steps will be determined by the findings of the report, and we cannot be successful in this project without YOU! Please help us! Feel free to bring your paperwork to any of the local meetings happening in February.